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Designing a suitable Emissions Trading System for UkraineSquaring EU convergence, price certainty and competitiveness

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Berlin/Kyiv, February 2024

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Background: Prospects for ETS in Ukraine

- <u>Challenge:</u> full alignment with EU climate legislation and policy instruments while repelling the russian full-scale invasion.
- <u>EU accession process</u>: Ukraine needs to significantly step up climate policy ambition in coming years (EU 2050 climate neutrality target)
- <u>Carbon pricing:</u> Most efficient path to cost-effective, cross-sectoral emissions reductions
 - either stepping up carbon taxation (currently <1 EUR/tCO₂)
 - or introducing emissions trading system (ETS)
- Commitment to introduce ETS as part of UA-EU Association Agreement
 - Could also facilitate exemption from EU-CBAM for electricity exports (further conditions apply)
 - Also required as part of EU accession process

→ ETS development currently in progress

- legal framework
- institutional design

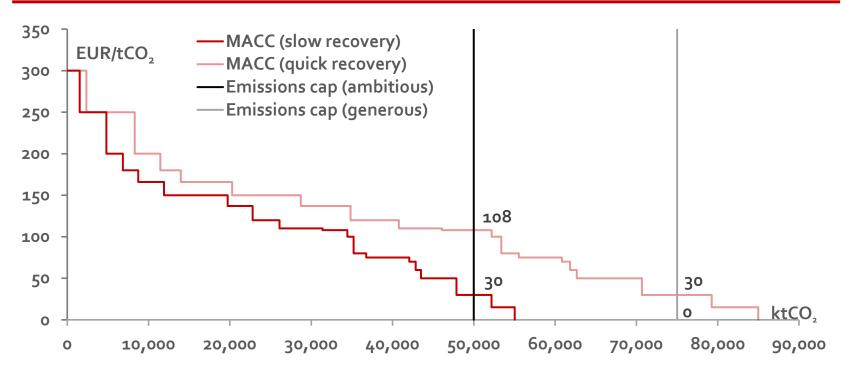


Carbon pricing under uncertainty – the case of Ukraine (1/3)

- Carbon price uncertainty is inherent to any ETS
 - Price is determined by market forces (supply and demand for allowances)
 - Demand depends on economic growth, technological progress and other structural changes to the economy
- Carbon price uncertainty would be extremely high for Ukraine
 - Heightened uncertainty regarding the structure of Ukraine's future energy sector and industrial asset base
 - Large uncertainties concerning the timing and dynamics of Ukraine's postwar reconstruction and economic recovery
 - → Large uncertainty about future demand for fossil fuels and thus emissions allowances
- Difficult for ETS allowance cap-setting
- Same cap could lead to extremely different carbon prices under different scenarios for post-war recovery



Carbon pricing under uncertainty – the case of Ukraine (2/3)



Ukrainian ETS prices under two illustrative scenarios and two potential emissions allowance caps

Source: MEPR, UNECE, own assumptions and calculations

→Span of potential carbon prices for the same emissions cap could be so large that it renders planning for investors and businesses impossible

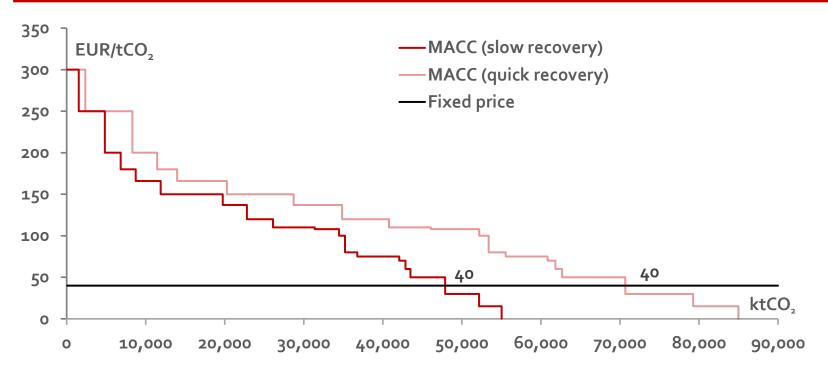


Carbon pricing under uncertainty – the case of Ukraine (3/3)

- Avoiding such a high level of carbon price uncertainty will be paramount for a successful ETS design.
- Without a predictable carbon price, the level of green investment will be significantly lower.
 - → How to reduce carbon price uncertainty in an ETS?
- Option 1: Transitional period with fixed prices (no hard cap)
- Option 2: Price collar with increasing carbon price floor



Option 1: Transitional period with fixed prices (no hard cap)



Ukrainian ETS prices under two illustrative scenarios, with fixed price

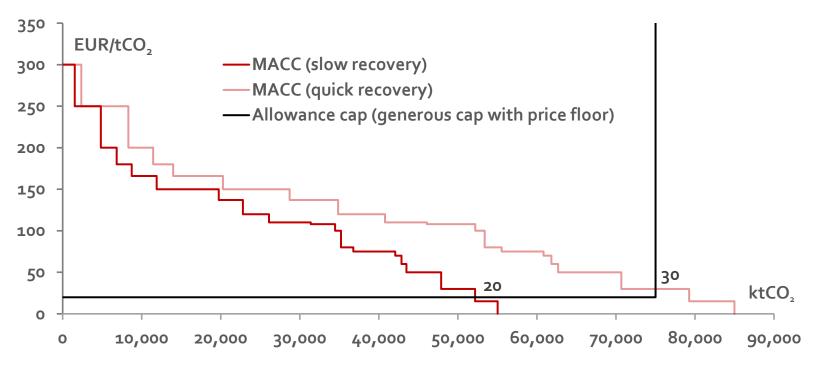
Source: MEPR, UNECE, own assumptions and calculations

→ Simple and easy

→ Examples: German ETS for buildings and road transport (precursor to EU-ETS II), New Zealand ETS and former Australian ETS during initial periods



Option 2: Price collar with increasing carbon price floor

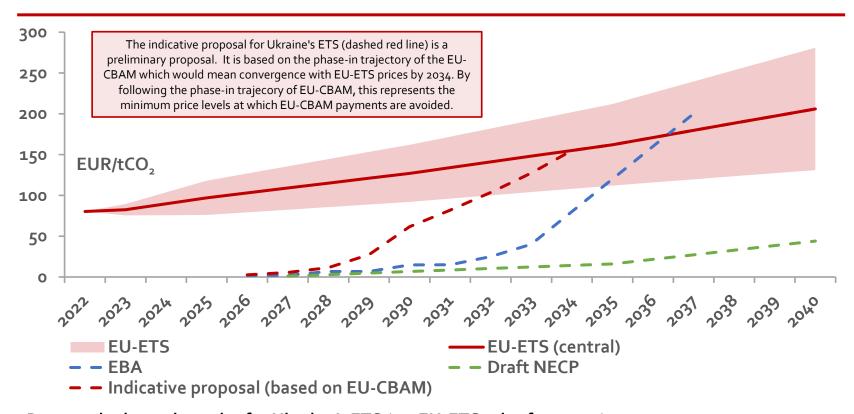


Ukrainian ETS prices under two illustrative scenarios, with generous allowance cap and price floor Source: MEPR, UNECE, own assumptions and calculations

- → More complex but feasible
- → Examples: UK ETS, UK during EU-ETS, California-Québec, RGGI (Northeastern US), current New Zealand ETS



Price path matters for EU convergence & CBAM



Proposed price trajectories for Ukraine's ETS (vs. EU-ETS price forecasts)

Sources: Pahle et al. (2023), EBA, NECP modelling workshop, own calculations

- → Convergence with EU-ETS prices to avoid a carbon price shock at EU accession
- → Follows phase-in trajectory of CBAM to avoid CBAM payments



Conclusion

- High uncertainty in a Ukrainian ETS could jeopardise the scheme without a strong price stability mechanism
- Predictable carbon prices are essential for businesses and investors to form reliable price expectations and plan investments, including in green and low-carbon assets
- Two options for a reliable price stability mechanism:
 - Option 1: Transitional period with fixed prices (no hard cap)
 - Option 2: Price collar with increasing carbon price floor
- A predictable price convergence to EU-ETS price levels is also essential to avoid a carbon price shock upon EU accession
 - Moreover, also helps to retain carbon revenues in Ukraine that would otherwise be collected by EU-CBAM
- Price (floor) trajectory should be **set and announced for several years in advance** to allow businesses and investors to plan long-term investments
- A well-designed carbon leakage protection system based on partial free allocations and/or a domestic Ukrainian CBAM could help avoid excessive adverse impacts on Ukraine's energy-intensive industries



Further readings...





Policy Proposal Series [PPr/o1/2024]

Designing a suitable Emissions Trading System for Ukraine Squaring EU convergence, price certainty and competitiveness

Rouven Stubbe Tommaso Ficara Pavel Bilek Anubha Bhatia Henriette Weser Robert Kirchner











Policy Briefing Series [PB/02/2024]

Exemption of electricity exports from EU-CBAM

Conditions for exemption and assessment for Ukraine

Henriette Weser Rouven Stubbe Pavel Bilek



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