



Low Carbon Ukraine

Policy advice on low-carbon policies for Ukraine

Supported by:



Federal Ministry
for the Environment, Nature Conservation
and Nuclear Safety

based on a decision of the German Bundestag

Renewable Energy in Ukraine

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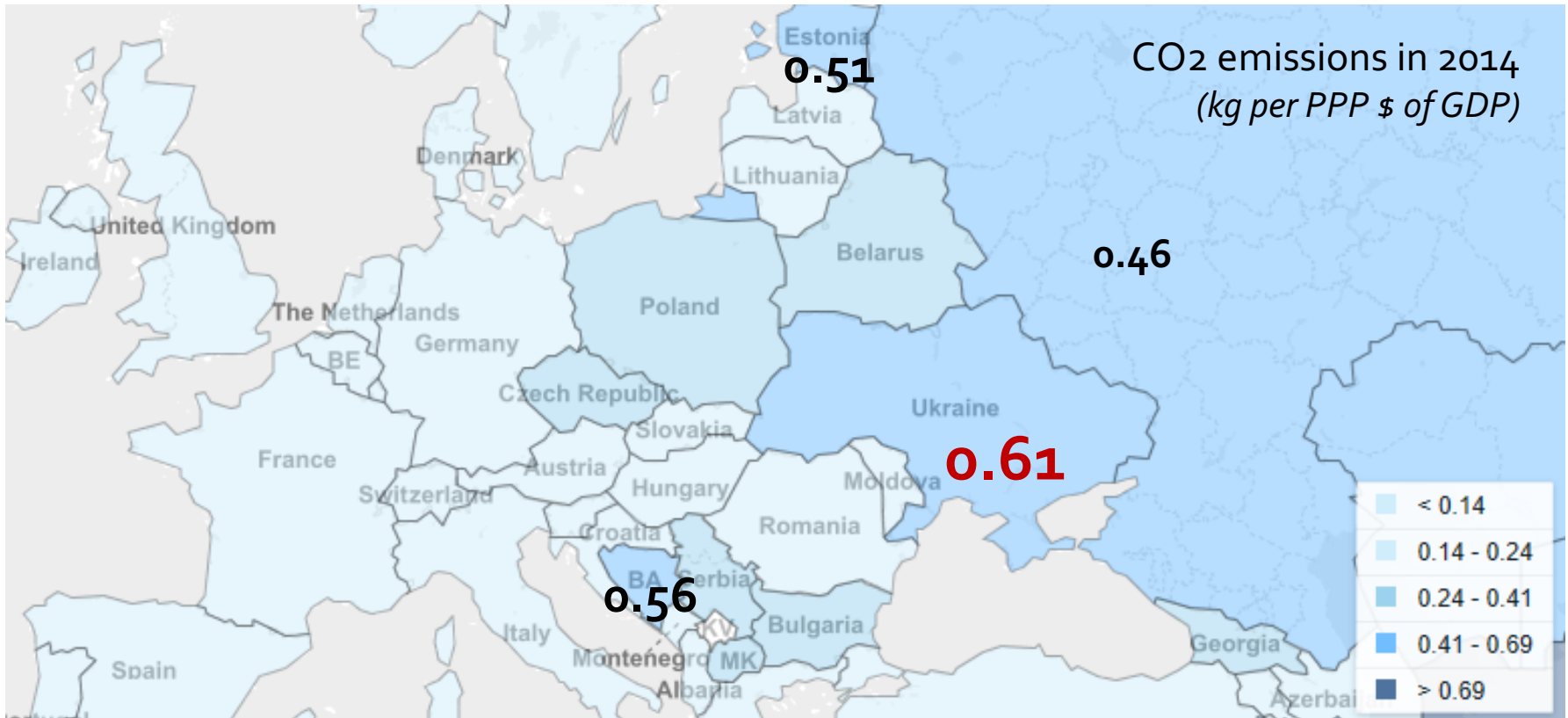
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Agenda

0. Motivation
1. Benefits from RES expansion
2. Status Quo and Potential
3. Challenges
4. Main instruments
5. Outlook

Ukraine lags behind in comparison with all European countries



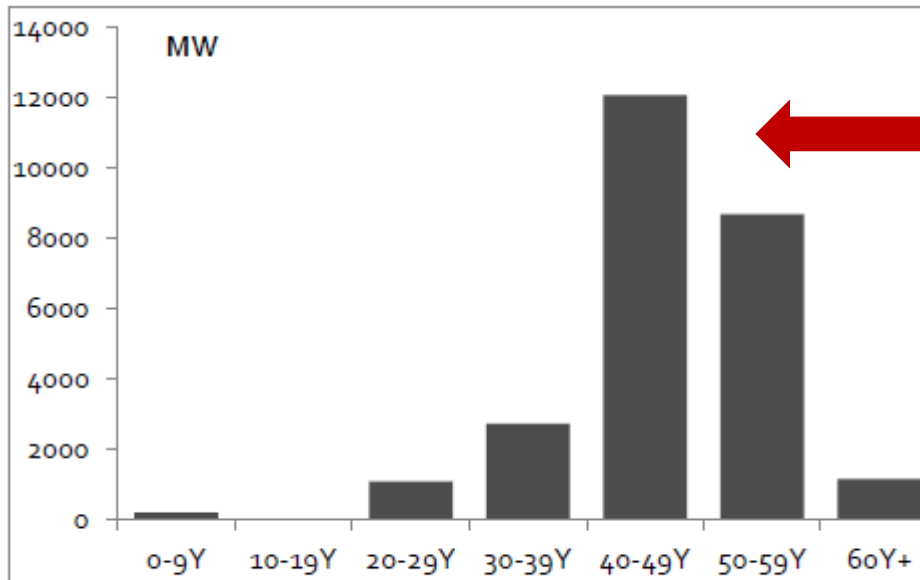
Source: Worldbank

National strategies must reflect higher level of ambition

- Several strategies need to be set or to be revised
 - NDC to UNFCCC
 - Energy Strategy 2035 and Action Plan (runs out in 2020)
 - National Energy Efficiency Action Plan (NEEAP)
 - National Renewable Energy Action Plan (NREAP)
 - National Energy and Climate Plan
- In 2020, Ukraine has the chance to redefine its overall energy and climate strategy and to **align it with the Paris Agreement**
- **Increasing the share of RES is crucial for increasing climate ambition**

Benefits

Ageing power plant fleet needs to be replaced

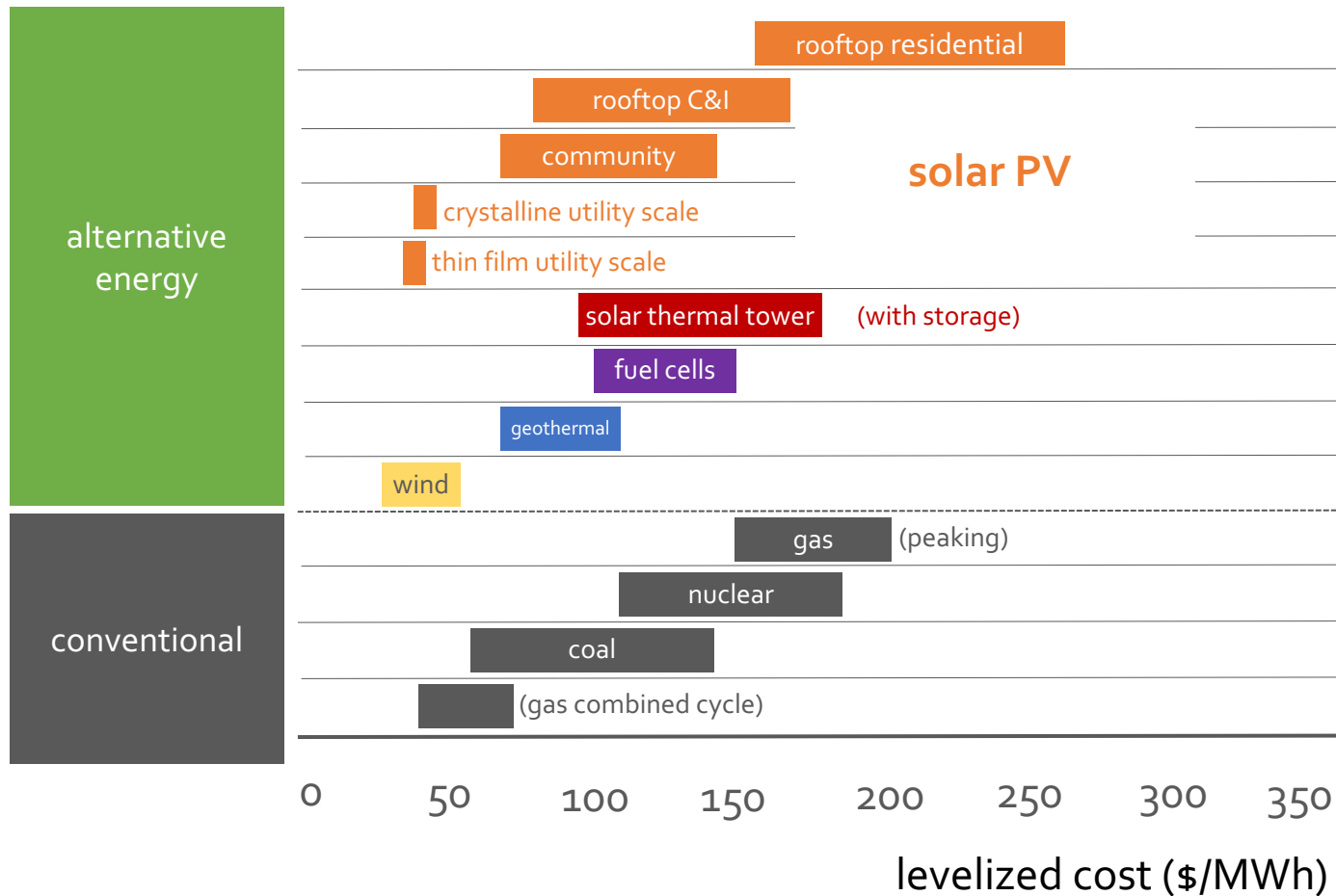


Most TTP's and CHP's
are older than 40 years!

Source: National Plan for emission reduction; Energy conversion efficiency of 40% is assumed

- In the **medium-term** most power plants in Ukraine need to be overhauled
- **Entailed problems:** Increased costs of maintenance, need for repair, increased risk of unexpected shutdowns, inefficiency

RES can replace old capacities at **competitive costs!**



RES attracts investment

- A higher RES share triggers investments in **system modernization and efficiency**
- **Attractive conditions:** International financial institutions offer preferential interest rates

Diversification of energy sources reduces dependencies

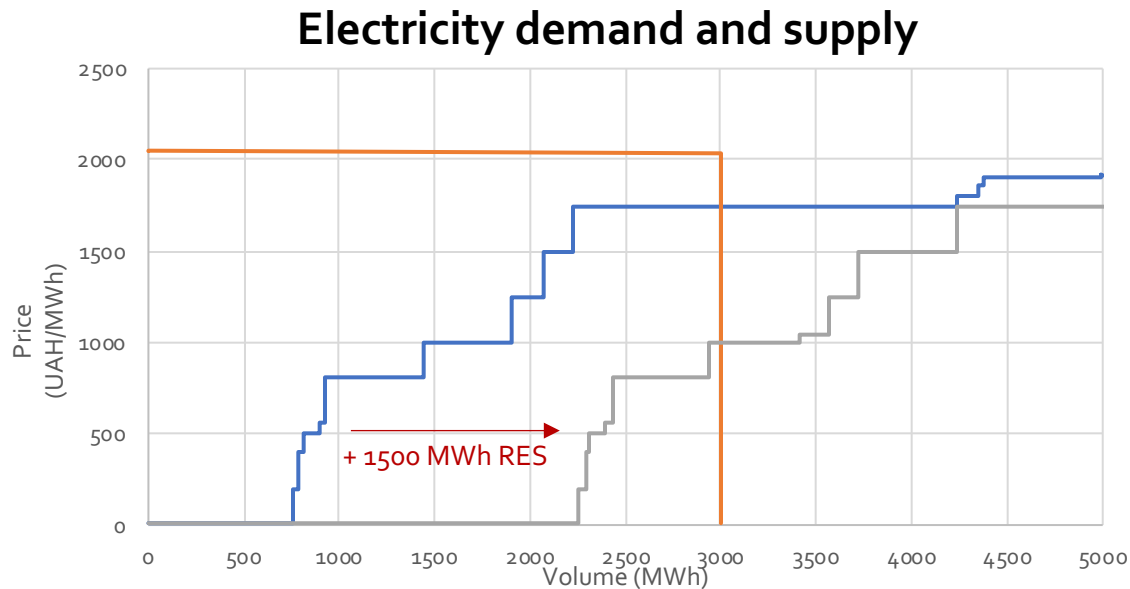
- A higher RES share limits dependence on **individual energy sources**
- Ukrainian energy market is highly concentrated
→ RES expansion may **reduce market power** in electricity sector

Diversification of energy sources reduces dependencies

- Reduced **reliance on the import** of electricity and energy resources
 - i.e. 7 GW RES would enable a **reduction of coal imports by 30%** (7 million tons)
 - reduce **political dependencies** arising from imports
 - independence of **fuel price movements**

More RES in the system reduces electricity price

- Integration of a higher RES share **decreases wholesale price** of electricity, because **marginal costs of RES are zero** (Merit order effect)



Source: own calculations

- Enhanced by **higher level of competition** through energy source diversification

RES expansion can promote decentralization of energy

- Small facilities managed by communities
- Allows citizens to **participate in energy transition**
- Improves **energy security**, especially in remote areas
- **Relieves grid constraints**

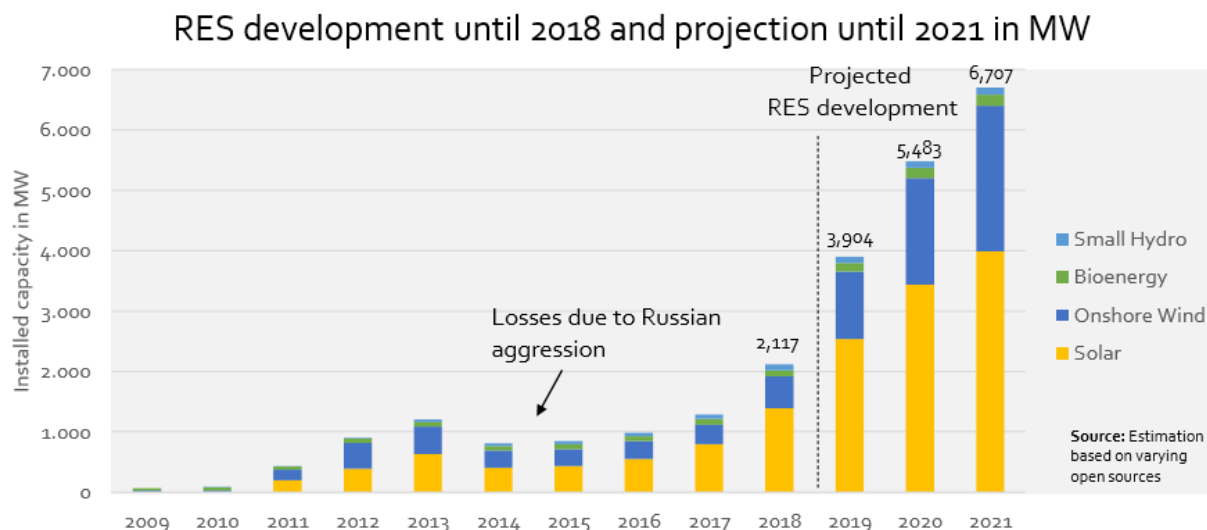


Source: delta-emea

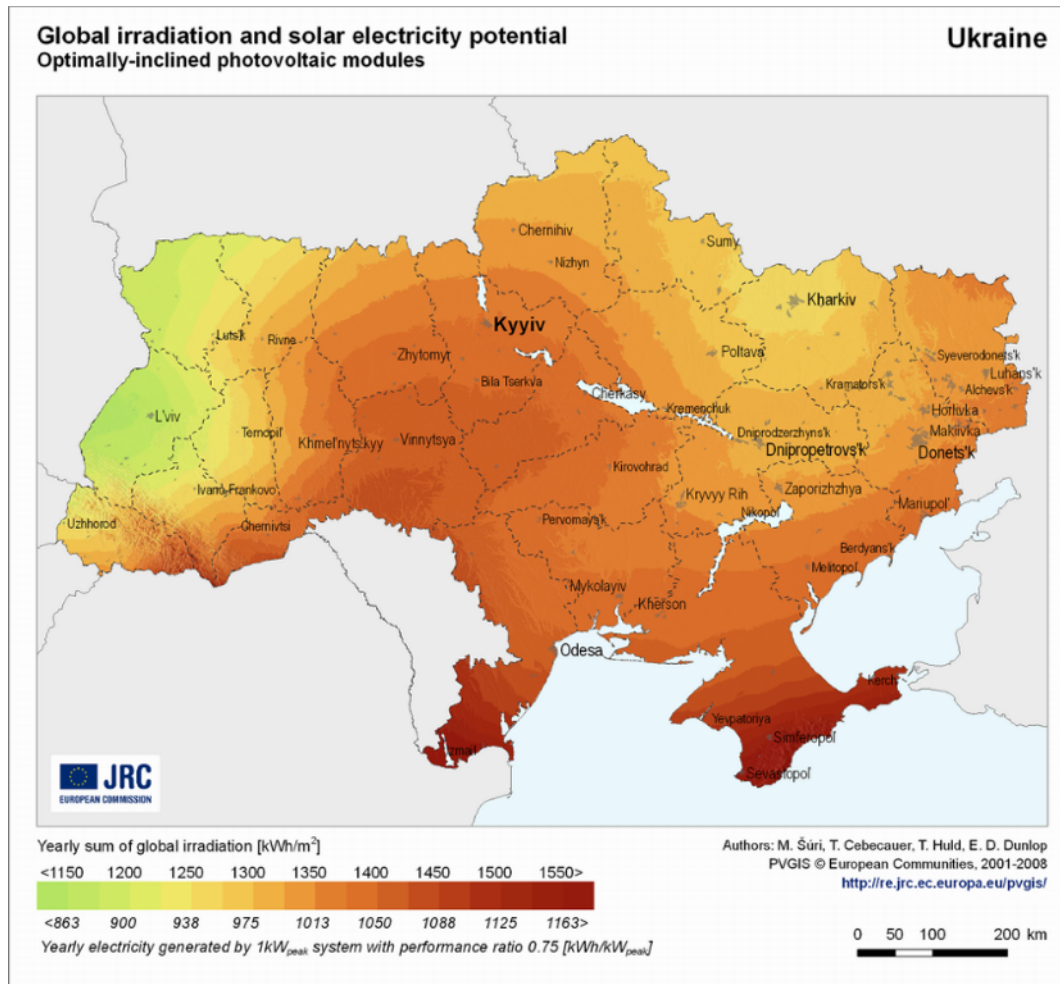
Status Quo and Potential

RES capacities have increased dynamically

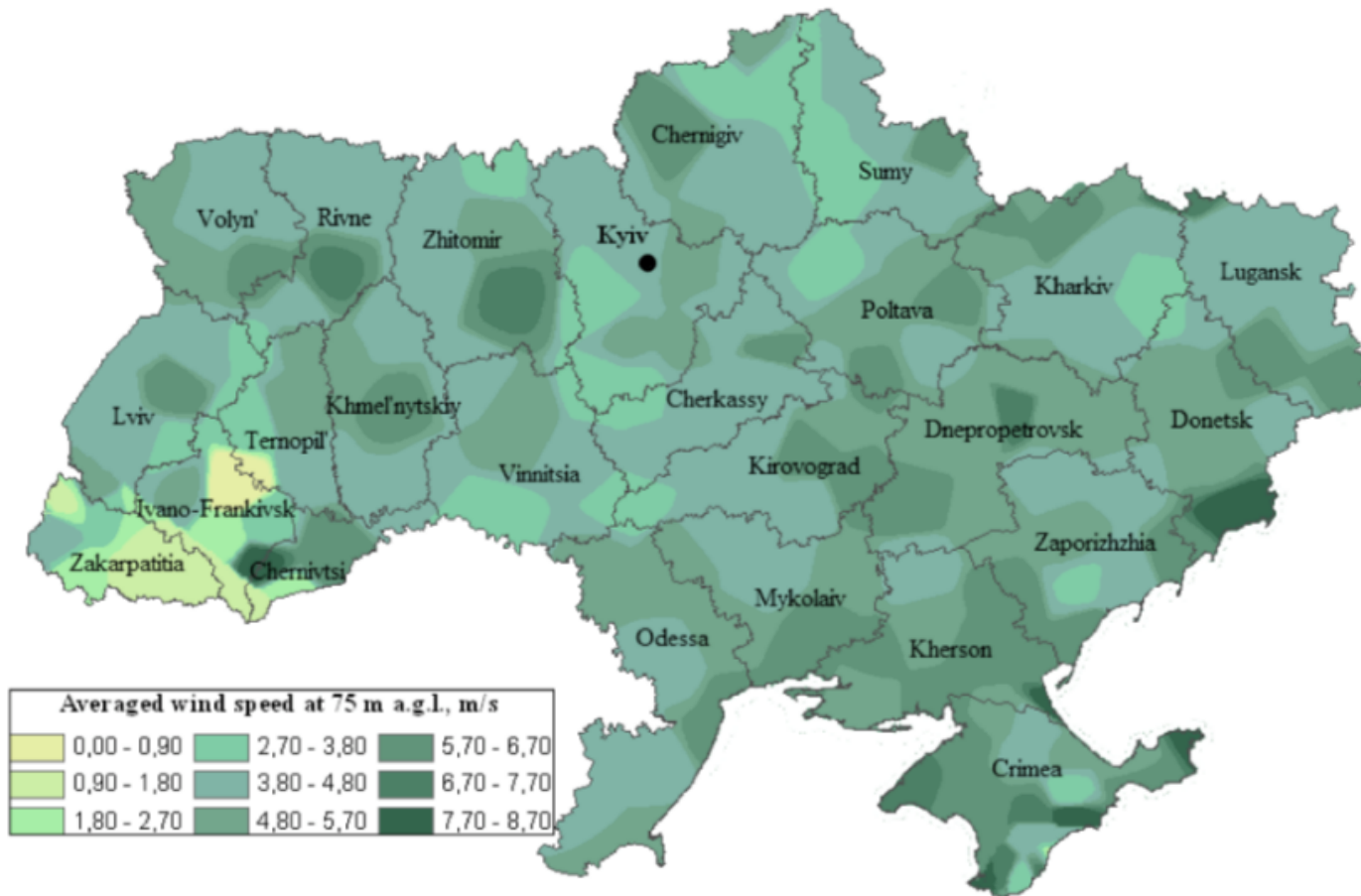
- 2018: In 2018 ~750MW of RES were installed
- Around **4.6 GW of new RES projects** are expected for the period 2019 –2021.
- In 2021: likely to cover around **7% of Ukraine`s electricity generation** (excl. Big Hydro)



Huge RES potential: High sun irradiation in large areas



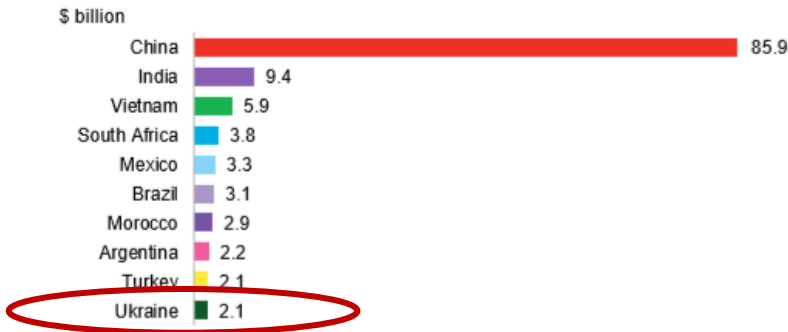
Huge RES potential: Large areas suitable for wind power



Investment in RES in Ukraine is attractive

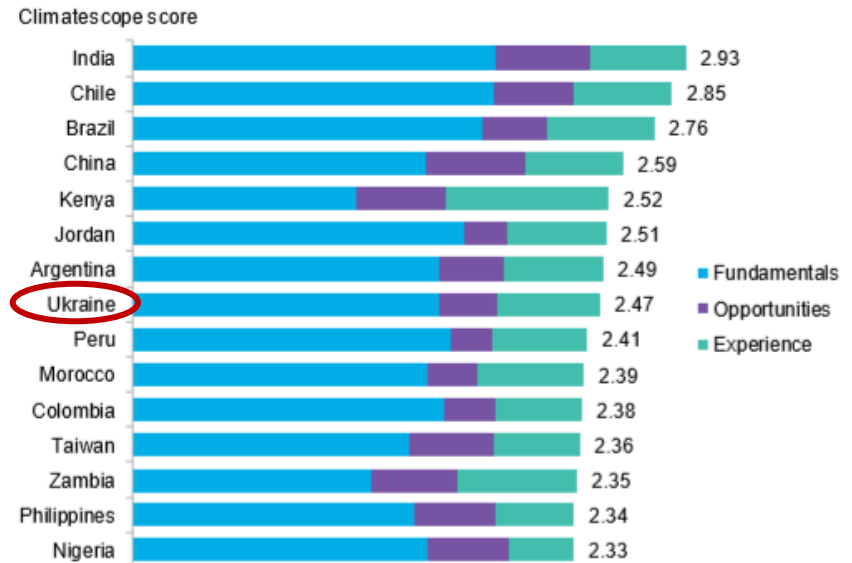
Investment flows

Ukraine among top 10 developing nations for clean energy asset finance



Investment attractiveness

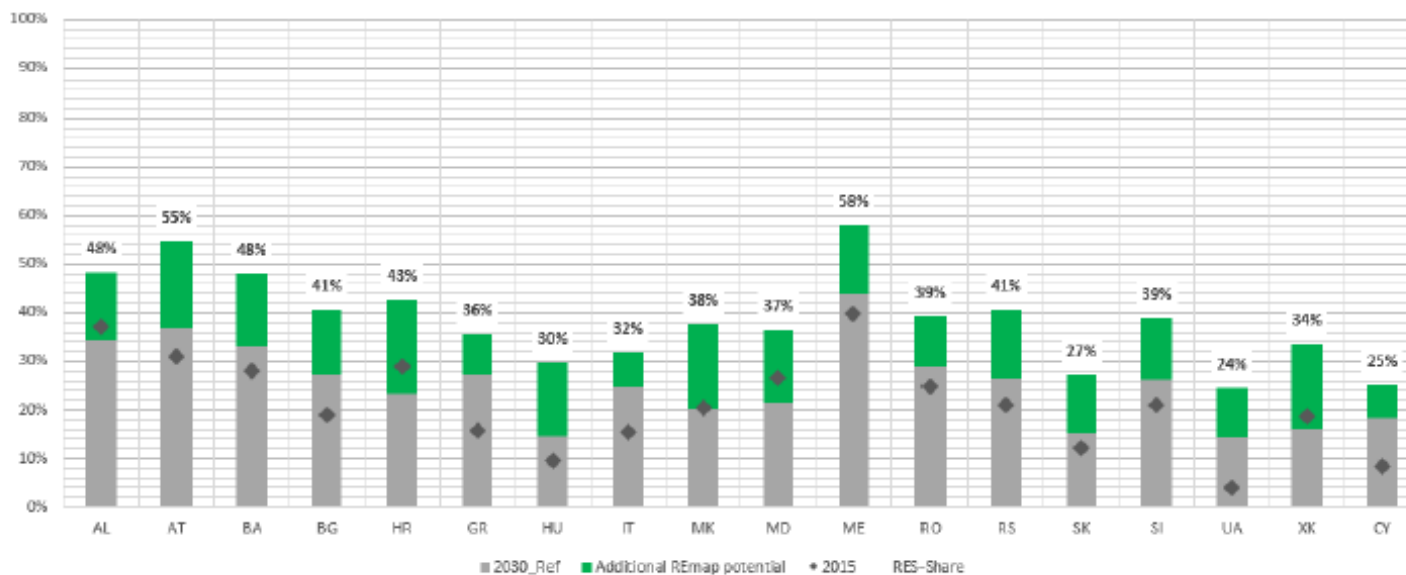
Ukraine on 8th rank for investment attractiveness (2018: 63rd rank)



Source: Bloomberg New Energy Finance

Ukraine risks to stay far below its potential

Figure 1. Share of renewable energy in gross final energy consumption⁸ by CESEC member⁹ [%]



- UA has cost-effective potential to **increase RES share to 24 %** in 2030 compared to expected 17% (IRENA, 2019)

Challenges

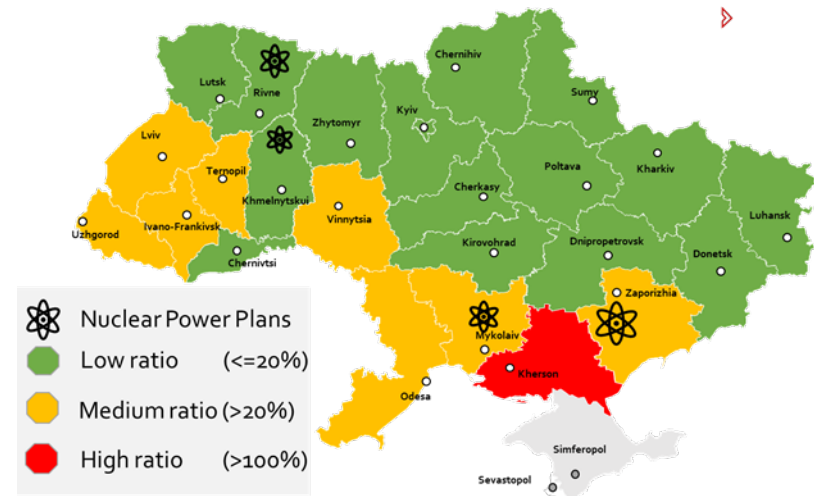
RES introduces volatility to the system

- Wind and solar power **rely on fluctuating weather conditions**
 - Not perfectly predictable
- Higher RES shares require **more flexible energy infrastructure**

Local concentration puts electricity network under pressure

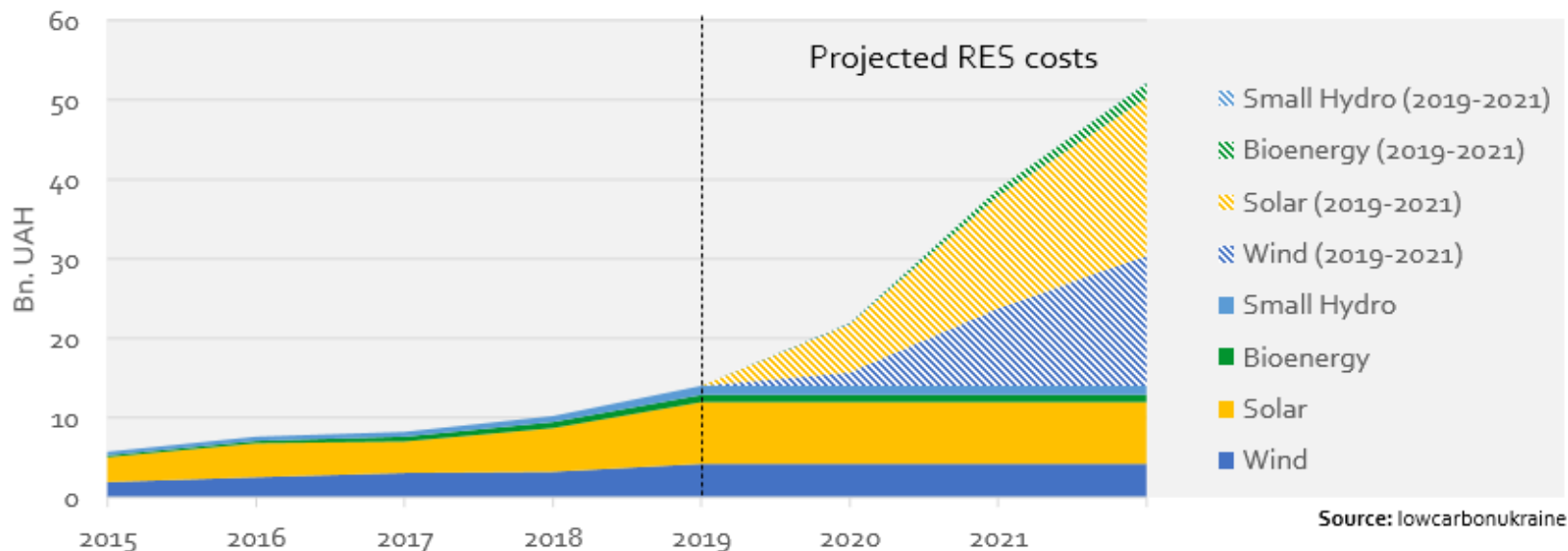
- Regional correlation of installations where generation potential is the highest
- Leads to
 - Network restrictions
 - Increased balancing needs
 - Electricity shortage

Max. demand coverage by variable RES in %



Source: Own calculations

RES expansion comes at high cost



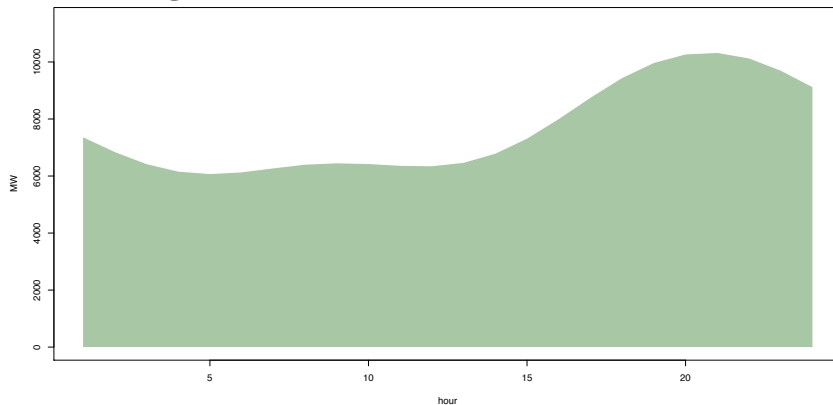
- Green Tariff clearly **above RES generation cost**
- In 2017, green tariff represented **7-8% of wholesale electricity price**
- Costs are going to continue until 2030

Instruments

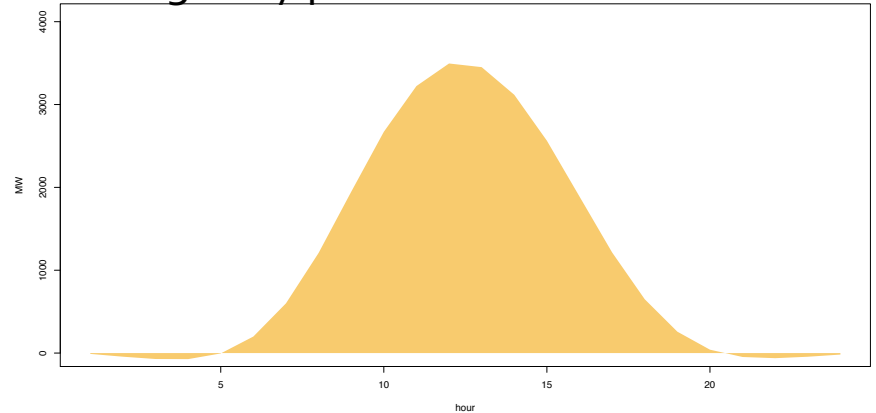
Wind and solar are able to balance each other

- **Average day profiles of wind and solar differ**
- PV-solar has the peak around noon, average wind profile is quite flat

Average day profile wind



Average day profile solar



Optimal technology mix

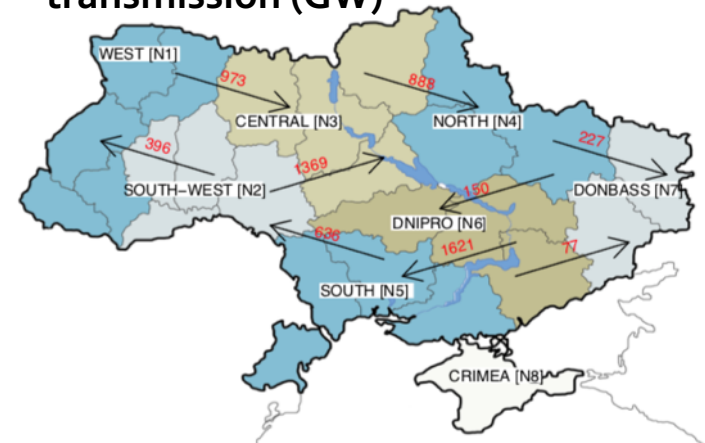
- Wind and solar generation are largely **independent** from one another
- A **well-chosen mix** of both generation technologies reduces
 - generation cost
 - balancing needs
 - risk of power unavailability

Optimal location of RES

- Generation levels and fluctuations **differ across locations**
- Wide dispersion of installations allows to **balance the fluctuations** of RES generation (geographic averaging)
- Optimal location selection
 - increases the RES output
 - stabilizes the grid
 - reduces the need for other balancing
 - options

→ **incentives needed** for a wider distribution of installations, i.e. “**regional curtailment charge**”

Modelling of Regional net transmission (GW)



Flexible systems can integrate higher shares of RES

- Ensure that **demand is always met by supply**, even if wind does not blow and the sun does not shine
- Options are storage, Open Cycle Gas Turbine, Demand side response and curtailment
- Integration into ENTSOE

Wind and solar shares in electricity generation for selected countries in 2017

Country	Total production, TWh	Wind penetration	Solar penetration
Ukraine	155.4	0.6%	0.5%
Germany	654	18%	7%
Ireland	31	26%	-

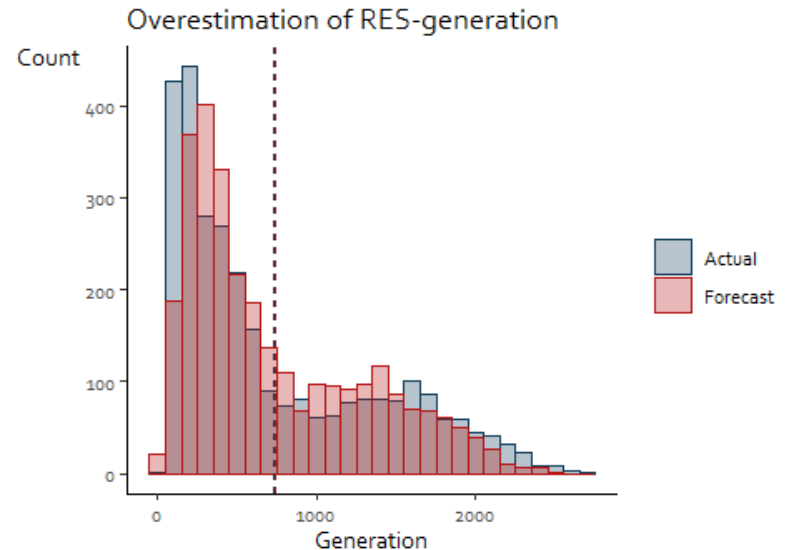
Sources: Ukrenergo, Bundesnetzagentur, BMWi, Statistisches Bundesamt, Eirgrid, SONI, sea

Curtailement can relieve pressure from the grid

- **Curtailement = Cut of current power generation to avoid overload**
- Relieve situations of **excess power supply**
- mitigate the **green-coal paradox** (keep coal power plants in part-load to balance RES)

RES forecasts can be improved

- RES generation is **not perfectly predictable**
- But efforts to improve forecasts may **pay off**
- In Germany forecasts could be **substantially improved**
 - average forecast error (50Hz zone) decreased between 2005 and 2018 from 27% to below 2% while RES increased by 200%

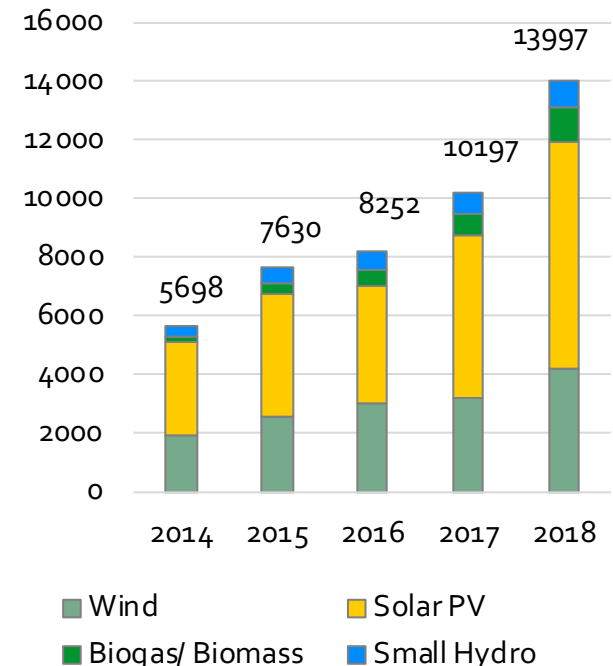


Source: Own calculations

Well-designed auctions can replace excessive FITs

- Costs for Green Tariff have **risen dramatically** over the last years
- Ukraine will **phase out** the Green Tariff scheme and introduce **RES auctions** from 2020
- If successful, auction scheme can **reduce the costs** of RES support
- Success depends on ensuring sufficient **liquidity, competition** and **transparency** at auctions

Annual costs of Green Tariff in million UAH



Source: SE Energozynok, NBU, DiXi Group

Outlook

Translating potential into reality

- Ukraine has large RES potential and the legal fundament (RES law, electricity market law) is in place
- Now lot's of technical and administrative measures needed to ensure a smooth phase-in of renewables
 - Auction rules and amounts
 - Network development
 - Development of flexibility
 - Network operation rules
 - Market operation rules
 - ...
- A comprehensive plan to ensure that all elements are put in place would be helpful
- The Prize would be much faster and cheaper RES deployment to the benefit of Ukraine



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